




UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

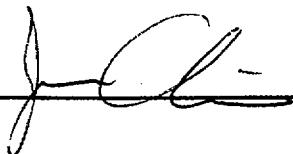
999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466Date Due: Sept 8, 2000

Response to Quarterly Report

1. State Utah
2. Site Name Richardson Flat
3. Reporting Period 3rd Qtr, Apr - Jun 2000
4. RPM Name Jim Christensen
5. Approval 
- Disapproval _____

Approval with comments as follows: _____

RPM Signature and Date: _____

 8/18/00

MURRAY SMELTER	RD/RA	Reviewed and provided comments on the Smoke Stack Demolition Work Plan. Participated in numerous meetings and discussions regarding the smoke stacks.
NON-TIME CRITICAL REMOVALS	NA	No activities to report.
NORTHWEST OIL DRAIN	RI/FS	Participated in meetings and discussions regarding the site.
PALLAS RAIL YARD	EE/CA	Reviewed file information for the site.
PETROCHEM - EKOTEK	RD/RA	Reviewed the draft Groundwater Compliance Monitoring Plan and monthly progress reports. Participated in property redevelopment meetings and discussions.
PRE-LISTING SITES	NA	No activities to report.
RICHARDSON FLAT	RI/FS	Participated in surface water sampling for the site on May 15, 2000. Continued to coordinate with EPA and the PRP regarding the site.
ROSE PARK SLUDGE PIT	RA	Reviewed file information for the site.
SANDY SMELTER	EE/CA	Participated in meetings with EPA and Sandy City to discuss institutional controls for the site.
UP&L AMERICAN BARREL	RA	Reviewed file information for the site.
VOLUNTARY AGREEMENT PROGRAM	NOT APPLICABLE	<p>TOTAL APPLICATIONS RECEIVED - 26 TOTAL APPLICANTS ACCEPTED - 23 TOTAL CERTIFICATES OF COMPLETION ISSUES - 6</p> <ul style="list-style-type: none"> • Continued to work on policies and procedures for the program. • Provided presentations regarding the program to a USU class, Western States Brownfields Conference, and Housing and Redevelopment Officers. • Met with prospective applicants to provide information about the program. • Continued to work on development of a data base for the program.

QUARTERLY EXPENDITURE REPORT

ACTIVITY	EXPENDITURES			
	4 TH QUARTER FFY 99	1 ST QUARTER FFY 00	2 ND QUARTER FFY 00	3 RD QUARTER FFY 00
CORE	\$68,718	\$175,823	\$100,867	(\$5,243)
BROWNFIELDS TARGETED ASSESSMENTS	\$3,992	\$2,126	\$719	\$15,402
ER PILOT - ADMINISTRATION	\$0	\$7,611	\$11,368	\$13,454
ER PILOT - SITE SPECIFIC	\$0	\$9,527	\$17,691	\$7,480
INTERMOUNTAIN OIL	\$0	\$1,075	\$1,004	\$1,645
INTERNATIONAL SMELTER	\$0	\$292	\$4,759	\$2,229
MIDVALE SLAG OU2	\$7,586	\$17,164	\$17,318	\$13,588
MURRAY SMELTER	\$9,867	\$12,701	\$9,587	\$16,081
NORTHWEST OIL DRAIN	\$0	\$811	\$2,458	\$1,388
NTCR PROJECTS	\$0	\$0	\$0	\$0
PALLAS RAILROAD YARD	\$299	\$126	\$187	\$31
PETROCHEM	\$10,808	\$6,619	\$1,867	\$772
PRE-LISTING SITES	\$0	\$0	\$0	\$0
RICHARDSON FLAT	\$118	\$926	\$1,881	\$274
ROSE PARK SLUDGE PIT	\$0	\$7	\$0	\$27
SANDY SMELTER	\$221	\$352	\$284	\$766
SITE ASSESSMENT	\$50,492	\$74,866	\$91,249	\$105,731
UP&L AMERICAN BARREL	\$22	\$1,036	\$604	\$27
VOLUNTARY AGREEMENT PROGRAM	\$7,314	\$8,982	\$13,222	\$12,427
TOTAL QUARTERLY EXPENDITURES	\$159,437	\$320,044	\$275,065	\$186,079

FINANCIAL REPORT - 3rd QUARTER FFY 2000

BLOCK COOPERATIVE AGREEMENT FINANCIAL SUMMARY -- 5 YEAR PERIOD						
ACTIVITY	CURRENT ALLOCATION	AVAILABLE FUNDS	FUNDS EXPENDED TO DATE	% OF PROJECT COMPLETE	TIME NEEDED TO COMPLETE	FUNDS NEEDED TO COMPLETE
Core	\$1,025,000	\$1,025,000	\$914,717	89%	15 Months	\$110,283
Brownfields	\$200,000	\$200,000	\$81,667	41%	15 Months	\$118,333
Midvale Slag OU2	\$227,000	\$227,000	\$198,459	87%	15 Months	\$28,541
Murray Smelter	\$234,000	\$234,000	\$217,477	93%	15 Months	\$16,523
Pallas Railroad Yard	\$30,000	\$30,000	\$19,889	66%	15 Months	\$10,111
Petrochem	\$211,000	\$211,000	\$157,639	75%	15 Months	\$53,361
Richardson Flat	\$15,000	\$15,000	\$7,097	47%	15 Months	\$7,903
Rose Park Sludge Pit	\$12,500	\$12,500	\$6,684	53%	15 Months	\$5,816
Sandy Smelter	\$104,000	\$104,000	\$71,344	69%	15 Months	\$32,656
Site Assessment	\$1,600,000	\$1,600,000	\$1,240,066	78%	15 Months	\$359,934
UP&L American Barrel	\$30,000	\$30,000	\$17,077	57%	15 Months	\$12,923
Voluntary	\$435,000	\$435,000	\$108,723	25%	15 Months	\$326,277
ER Pilot - Admin	\$100,000	\$100,000	\$32,429	32%	15 Months	\$67,571
ER Pilot - Site Specific	\$50,000	\$50,000	\$34,698	69%	15 Months	\$15,302
Intermountain Oil	\$50,000	\$50,000	\$3,724	7%	15 Months	\$46,276
International Smelter	\$50,000	\$50,000	\$7,280	15%	15 Months	\$42,720
NTCR	\$25,000	\$25,000	\$0	0%	15 Months	\$25,000
Northwest Oil Drain	\$40,000	\$40,000	\$4,658	12%	15 Months	\$35,342
Prelisting Sites	\$10,000	\$10,000	\$0	0%	15 Months	\$10,000
Totals	\$4,448,500	\$4,448,500	\$3,123,628	70%	15 Months	\$1,324,872

CURRENT ALLOCATION - Represents the total funding allocated to each budget category for the 5 year budget period, including transfers that have occurred since inception of the block agreement.

FUNDS AVAILABLE - Represents the total amount of funds currently in the account including annual disbursements and transfers.

% OF PROJECT COMPLETE = FUNDS EXPENDED/CURRENT ALLOCATION.

TIME NEEDED TO COMPLETE - Represents the amount of time remaining in the block agreement.

FUNDS NEEDED TO COMPLETE = FUNDS EXPENDED TO DATE - CURRENT ALLOCATION.